

ALL CONDITIONS SHOWS EXISTING ON THESE DRAWINGS WERE TAKEN FROM THE BEST AVAILABLE RECORDS, DOCUMENTS, AND AS-BUILT INFORMATION PROVIDED BY OWNER. AN EFFORT WAS MADE TO CONFIRM THE INFORMATION BY VISUAL INSPECTION AND INTERVIEWS WITH SERVICE PERSONNEL. HOWEVER, NOT ALL CONDITIONS COULD BE VERIFIED THUS SOME SITE AND BUILDING CONDITIONS COULD DIFFER FROM THOSE SHOWN. THE CONTRACTOR SHALL VERIFY EXISTING CONDITIONS WHEN BUILDING ELEMENTS ARE OPENED OR REMOVED ALLOWING MORE COMPLETE ACCESS AND INSPECTION AND NOTIFY OWNER AND ENGINEER ON CONFLICTS. MINOR ADJUSTMENTS TO LOCATIONS, ELBOWS, FITTINGS, SIZES, ETC THAT ARE COMMON TO REMODEL/RETROFIT PROJECTS ARE ACCEPTABLE WITHOUT CONSULTATION WITH ENGINEER WHEN RECORDED ON THE AS-BUILT DOCUMENTS.

THE OWNER RESERVES THE OPTION TO RETAIN ANY ITEMS REMOVED FROM THE EXISTING INSTALLATION. COORDINATE WITH OWNER FOR RETURN, REMOVAL, OR RECYCLING OF EQUIPMENT.

THIS INSTALLATION SHALL COMPLY WITH THE REQUIREMENTS OF THE NATIONAL ELECTRICAL CODE (NFPA-70, '17 EDITION) AS AMENDED BY OESC 918-305. ALL WORK SHALL BE PERFORMED IN A NEAT AND WORKMANLIKE MANNER WITHIN STANDARD OF CARE FOR PROFESSION PER NEC 110.12 AND NECA-1. PLANS MAY INDICATE WORK OR STANDARDS WHICH EXCEEDS CODE MINIMUMS. SPECIFICATIONS AND PLAN DRAWINGS ARE TO BE TAKEN TOGETHER AND UNDERSTOOD AS ONE.

CONTRACTOR SHALL BE FAMILIAR WITH, LICENSED TO PERFORM AND EXPERIENCED WITH SUCH WORK INDICATED HEREIN, AND BE QUALIFIED TO MEET MOST RECENT OSHA CERTIFICATION TO SAFELY WORK ON ENERGIZED EQUIPMENT. CONTRACTOR IS RESPONSIBLE FOR DETERMINING SAFETY REQUIREMENTS; REFER TO AND COMPLY WITH OSHA 29CFR.1910 AND 1928 ELECTRICAL SAFETY PORTIONS AS AMENDED BY OAR 437. REFER TO AND COMPLY WITH LOCAL FACILITY SAFETY PROGRAM IN EFFECT. CONTRACTOR RESPONSIBLE FOR DETERMINING CONSTRUCTION SCHEDULES, METHOD AND MEANS REQUIREMENTS.

CONTRACTOR SHALL OBTAIN AND PAY FOR ALL PERMITS AND FEES REQUIRED BY GOVERNMENT AGENCY HAVING JURISDICTION OVER THE ELECTRICAL WORK AND SHALL BE IN COMPLIANCE WITH THOSE STANDARDS AND SHALL ARRANGE FOR INSPECTIONS AS REQUIRED; ALL INSPECTIONS SHALL BE WITNESSED AND DOCUMENTED.

ALL COMPONENTS, DEVICES, MATERIALS, AND UTILIZATION EQUIPMENT FURNISHED OR PROVIDED UNDER THIS SECTION SHALL BE NEW AND ORIGINAL LISTED AND LABELED PER NEC 90.7 AND 110.3 TO U.L. OR EQUIVALENT FOR ITS INTENDED PURPOSE, SUITABLE FOR ITS USE AND SHALL BE INSTALLED PER MANUFACTURER'S WRITTEN INSTRUCTIONS, OPERATE PER DESIGN INTENT, BE UNDAMAGED AND HAVE MANUFACTURER'S FULL WARRANTY IN EFFECT AT THE DATE OF FINAL ACCEPTANCE OF THIS WORK.

BY THE ACT OF SUBMITTING A BID THE CONTRACTOR SHALL BE DEEMED TO HAVE EXAMINED THE SITE, ALL OTHER CONSTRUCTION DOCUMENTS, IDENTIFIED HAZARDS PRESENT, IDENTIFIED FIRE/SMOKE/SEISMIC RATED AREAS AND TO HAVE ACCEPTED GENERAL AND EXISTING CONDITIONS AND INCLUDED ALLOWANCES IN THE BID.

CONTRACTOR SHALL COORDINATE AND MAKE FINAL ELECTRICAL CONNECTIONS AT ELECTRICALLY POWERED EQUIPMENT; INCLUDING THOSE OF OTHER TRADES. CONTRACTOR SHALL TEST AND SUPERVISE THE INITIAL OPERATION OF ALL ELECTRICALLY ENERGIZED EQUIPMENT AND SPECIAL LOW-VOLT SYSTEMS.

UNLESS DIRECTED OTHERWISE, PLANS ASSUME EXISTING FACILITY OVERALL ELECTRICAL IS GENERALLY COMPLIANT (PER NFPA 70 NEC AT TIME OF INSTALL), FULLY- OPERATIONAL (PROPERLY MAINTAINED PER NFPA 70B) AND OPERATE IN SAFE CONDITION (PER NFPA 70E) AND HAS FOLLOWED SPECIFIC MANUFACTURER'S INSTALLATION/MAINTENANCE INSTRUCTIONS WHERE APPLICABLE; AND SUBSEQUENT EQUIPMENT INSPECTIONS OR TESTING WAS PER ANSI/ NETA STANDARD FOR MTS, PERFORMED BY CERTIFIED TECHNICIANS. PLANS ASSUME EXISTING FACILITY HAS A QUALIFIED WRITTEN ELECTRICAL SAFETY ADMINISTRATION, PROGRAM AND LABELING IN-PLACE. PLANS ASSUME EXISTING FACILITY GENERALLY COMPLIES WITH ADA & OSHA.

SEAL AND PLUG RACEWAYS AT BUILDING PENETRATIONS PER NEC 230.8 & 300.5. PLUG BOTH ENDS WITH POLYWATER FST-250 WHERE EXTERIOR ELEVATION IS HIGHER THAN INTERIOR ELEVATION.

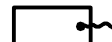
































ELECTRICAL WORK SHALL BE PERFORMED UNDER ELECTRICALLY SAFE WORK CONDITIONS WITH LOCK-OUT TAG-OUT PER NFPA 70E. KEEP POWER DISRUPTIONS TO A MINIMUM AND NOTIFY OWNER IN ADVANCE OF POWER DISRUPTIONS.

PROJECT INVOLVES RE-USE OF EXISTING FEEDERS AND BRANCH CIRCUIT WIRING AS PART OF MDP AND PANEL REPLACEMENTS WHICH REQUIRE LIMITED TESTING PRIOR TO RE-USE. REMOVE LOADS AND ISOLATE EQUIPMENT TERMINALS; VISUALLY INSPECT AND GO/NOGO DC MEGGER TEST END-TO-END FEEDER AND BRANCH CIRCUIT CONDUCTORS PRIOR TO REUSE (1 MEGAOHM MINIMUM). CONTRACTOR SHALL FURNISH THE INSTRUMENTS, MATERIALS, AND LABOR FOR ALL TESTS. PROVIDE WRITTEN REPORT FOR ANY FAILURES.

RUN RACEWAY/CONDUIT CONCEALED WHERE FEASIBLE WITH MINIMAL WALL OPENINGS; IN LIMITED AREAS WHERE EXISTING RACEWAY/CONDUIT RUN EXPOSED, MATCH & PAINT RACEWAY/CONDUIT IN CLASSROOM, OFFICE AND BELOW 8' IN CORRIDORS. SEE ARCHITECTURAL FOR PAINTS.

<p>THE EXISTING SERVICE (EWB METER #151483) IS A 800A, 208Y/120V, 3 PHASE, 4 WIRE SERVICE THAT HAS THE CAPACITY TO PROVIDE 288.2KVA OF LOAD, THE EXISTING PEAK DEMAND IS 91.2 KVA IN JANUARY 2009. THE CALCULATION BELOW SHOW THE NEW LOAD ADDED TO THE EXISTING PEAK DEMAND X 1.25% PER NEC 220-87. THE SUM IS 266KVA, WHICH IS A WORSE CASE SCENARIO.</p>			
NEW LOAD			152 KVA
EXISTING PEAK DEMAND	91.2 KVA		114 KVA
91.2 KVA X 1.25%			
TOTAL LOAD			266 KVA
			738.3 AMPS AT 208V, 3 PHASE

TYPE	DESCRIPTION
201	(1) #12 CU THWN, (1) #12 CU GND IN 0.75°C.
303	(3) #10 CU THWN, (1) #10 CU GND IN 1°C.
503	(3) #6 CU THWN, (1) #10 CU GND IN 1°C.
603	(3) #4 CU THWN, (1) #10 CU GND IN 1°C.
803	(3) #3 CU THWN, (1) #8 CU GND IN 1°C.
1003	(3) #1 CU THWN, (1) #8 CU GND IN 1.5°C.

A	AMP		EQUIPMENT CONNECTION
AF	AMP—FRAME, AMP—FUSE		PANEL — FIRE ALARM
AS	AMP—SWITCH		RECEPTACLE — DUPLEX, MOUNT 18" AFF, UON
AT	AMP—TRIP		RECEPTACLE — DOUBLE DUPLEX, MOUNT 18" AFF, UON
C	CONDUIT		RECEPTACLE — DUPLEX, CEILING—MOUNTED
CKT	CIRCUIT		RECEPTACLE — SINGLE, CEILING—MOUNTED, CONFIGURATION AS SHOWN
CU	COPPER		RECEPTACLE — DUPLEX ABOVE COUNTER, HORIZONTAL
(E)	EXISTING		RECEPTACLE — MOUNTED ABOVE COUNTER
EOR	ENGINEER OF RECORD		RECEPTACLE — ISOLATED GROUND
G	GROUND WIRE		RECEPTACLE — SPECIAL PURPOSE
GFI	GROUND FAULT INTERRUPTER		RECEPTACLE — SINGLE, CONFIGURATION AS SHOWN
GND	GROUND		RECEPTACLE — PENDANT DROP
IG	ISOLATED GROUND		SWITCH DESIGNATOR
MD	MOTORIZED DAMPER		SWITCH — SINGLE—POLE, MOUNT 48" AFF, UON
(N)	NEW		SWITCH — THREE—WAY, MOUNT 48" AFF UON.
NO.	NUMBER		SWITCH — FOUR—WAY
P	POLE		SWITCH — TIMER
TBD	TO BE DETERMINED		SWITCH — FUSED DISCONNECT
V	VOLTS		SWITCH — NON—FUSED DISCONNECT
VA	VOLT—AMPS		COMBINATION STARTER/DISCONNECT
WP	WEATHERPROOF		MOTOR CONNECTION
	CONDUIT — CONCEALED		JUNCTION BOX — CEILING—MOUNTED
	CONDUIT — EXPOSED		JUNCTION BOX — WALL—MOUNTED
	CONDUIT — FLEXIBLE		METER BASE — UTILITY COMPANY APPROVED
	CONDUIT — STUB—DOWN		THERMOSTAT
	CONDUIT — STUB—OUT		
	CONDUIT — STUB—UP		
	GROUND CONNECTION		
	PANEL — 208Y/120V BRANCH CIRCUIT (SURFACE—MOUNTED)		

EXISTING TAG	NEW TAG	SPACE SERVED	EXISTING LOAD	NEW LOAD	VOLT/PH	EXISTING CIRCUIT	NEW CIRCUIT	EXISTING DISCONNECT	NEW DISCONNECT	FEEDER	NOTES
HV-2	RTU-2	BUILDING C	12.4A	86A	208V/3PH	PNL 1-14,16,18	MDP	30A	100AS, 100AF	1003	3
HV-3	RTU-3	BUILDING D	7.0A	27A	208V/3PH	PNL 5-13,15,17	PNL 5-13,15,17	30A	60AS, 45AF	503	
HV-4	RTU-4	BUILDING E	12.6A	68A	208V/3PH	PNL 4-17,19,21	PNL 4-17,19,21	30A	100AS, 80AF	803	
HV-5	RTU-5	BUILDING F	12.6A	52A	208V/3PH	PNL 6-18,20,22	MDP	30A	60AS, 60AF	603	3
HV-6	RTU-6	BUILDING G	5.4A	26A	208V/3PH	PNL 10-30,32,34	PNL 10-30,32,34	30A	30AS, 30AF	303	1,2
HV-7	RTU-7	BUILDING G	12.6A	71A	208V/3PH	PNL 10-20,22,24	MDP	30A	100AS, 80AF	803	3
HV-8	RTU-8	BUILDING H	12.6A	71A	208V/3PH	PNL 7-26,28,30	MDP	30A	100AS, 80AF	803	3
HV-9	RTU-9	BUILDING H	7.3A	26A	208V/3PH	PNL 8-17,19,21	PNL 8-17,19,21	30A	30AS, 30AF	303	1,2
HV-10	RTU-10	BUILDING B	14.0A	86A	208V/3PH	PNL 12-15,17,19	MDP	30A	100AS, 100AF	1003	3

1. EXISTING HV TO BE REPLACED WITH LIKE TYP. RE-USE EXISTING CONDUIT AND CONDUCTORS TO MAXIMUM EXTENT POSSIBLE.
2. EXISTING DISCONNECT WITH BOX MOUNTED WP, GFI RECEPTACLE TO BE RE-USED
3. NEW LOAD IS TOO LARGE FOR EXISTING PANELS. NEW FEED LOCATION TO COME FROM MAIN ELECTRICAL ROOM MDP.

E0.1	ELECTRICAL SCHEDULES AND LEGENDS
E0.2	ONE-LINE DIAGRAM & PANEL SCHEDULES
E0.3	PANEL SCHEDULES
E0.4	PANEL SCHEDULES
E1.0	ELECTRICAL PARTIAL SITE PLAN - EAST
E1.1	ELECTRICAL PARTIAL SITE PLAN - WEST

REGISTERED PROFESSIONAL  
ENGINEER  
88445PE  
*Jonathan Patrick Lilly*  
OREGON  
NOV 12, 2013  
JONATHAN PATRICK LILLY

RENEWAL DATE: 12/31/2020

**R&W ENGINEERING, INC.**  
"Engineering Integrated Solutions"  
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WESTMORELAND SCHOOL  
HVAC UPGRADE  
1717 CITY VIEW - EUGENE, OR 97402  
ELECTRICAL LEGEND AND SCHEDULES

DESIGNED:	HMS
DRAWN:	R&W
CONTACT:	HEIDI SPEER
PROJECT #:	1474.003.001
DATE:	10/23/20

DRAWING NO.

# E0.1



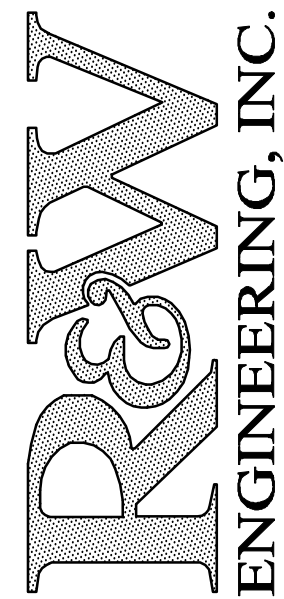


		CONNECTED LOAD		.....NOTES.....	
LOAD PER PHASE (VA)	A=	13,103	VA	1.	ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT.
	B=	8,735	VA	2.	REMOVED EXISTING LOAD AND REPLACED WITH NEW
	C=	10,703	VA		
LOAD PER PHASE (AMPS)	A=	109.2	A	3.	REMOVED EXISTING LOAD.
	B=	72.8	A	4.	
	C=	89.2	A	5.	
	TOTAL LOAD (KVA)	32.5	KVA		
	TOTAL LOAD AMPS	90.3	A		

		CONNECTED LOAD		.....NOTES.....	
LOAD PER PHASE (VA)	A=	9,199	VA	1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT.	
	B=	9,199	VA		
	C=	6,335	VA		
LOAD PER PHASE (AMPS)	A=	76.7	A	2.	
	B=	76.7	A		
	C=	52.8	A		
		TOTAL LOAD (KVA)	24.7	KVA	3.
		TOTAL LOAD AMPS	68.7	A	
					4.
					5.

A. REFER TO MECHANICAL/ELECTRICAL CONNECTION SCHEDULE ON SHEET E0.1 FOR FEEDER INFORMATION.

- 1 PROVIDE AND INSTALL NEW 800A SECTION ONTO EXISTING GE SPECTRE SERIES SWITCHBOARD. COORDINATE WITH MANUFACTURER FOR COMPATIBILITY.
- 2 RE-USE EXISTING BREAKER IN MDP TO FEED NEW ROOF TOP UNIT.



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REV	DATE	DESCRIPTION	BY
0	11/6/2020	ISSUED FOR PERMIT	JPL

WESTMORELAND SCHOOL  
HVAC UPGRADE  
1717 CITY VIEW - EUGENE, OR 97402  
ELECTRICAL ONE-LINE DIAGRAM  
& PANEL SCHEDULES

DESIGNED:	HMS
DRAWN:	R&W
CONTACT:	HEIDI SPEER
PROJECT #:	1474.003.001
DATE:	10/23/20

DRAWING NO.

## E0.2



		CONNECTED LOAD		.....NOTES.....
LOAD PER PHASE (VA)	A=	29,451	VA	1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT. 2. REMOVED EXISTING LOAD AND REPLACED WITH NEW
	B=	24,187	VA	
	C=	24,651	VA	
LOAD PER PHASE (AMPS)	A=	245.4	A	3.
	B=	201.6	A	4.
	C=	205.4	A	5.
	TOTAL LOAD (KVA)	78.3	KVA	
	TOTAL LOAD AMPS	217.3	A	

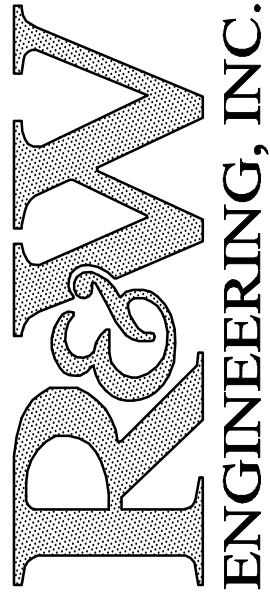
	CONNECTED LOAD	.....NOTES.....
LOAD PER PHASE (VA)	A= 14,064 VA B= 7,200 VA C= 14,064 VA	1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT. 2. REMOVED EXISTING LOAD AND REPLACED WITH NEW
LOAD PER PHASE (AMPS)	A= 117.2 A B= 60.0 A C= 117.2 A	3. REMOVED EXISTING LOAD.  4.
	TOTAL LOAD (KVA) 35.3 KVA TOTAL LOAD AMPS 98.1 A	5.

	CONNECTED LOAD	.....NOTES.....
LOAD PER PHASE (VA)	A= 12,095 VA B= 12,095 VA C= 10,895 VA	1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT. 2. REMOVED EXISTING LOAD AND REPLACED WITH NEW
LOAD PER PHASE (AMPS)	A= 100.8 A B= 100.8 A C= 90.8 A	3. 4.
	TOTAL LOAD (KVA) 35.1 KVA TOTAL LOAD AMPS 97.4 A	5.

		CONNECTED LOAD		.....NOTES.....
LOAD PER PHASE (VA)	A=	10,461	VA	<b>1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS &amp; 80% FOR EQUIPMENT.</b> <b>2. REMOVED EXISTING LOAD AND REPLACED WITH NEW</b>
	B=	12,861	VA	
	C=	9,261	VA	
LOAD PER PHASE (AMPS)	A=	87.2	A	<b>3.</b>
	B=	107.2	A	<b>4.</b>
	C=	77.2	A	<b>5.</b>
	TOTAL LOAD (KVA)	32.6	KVA	
	TOTAL LOAD AMPS	90.4	A	

		CONNECTED LOAD	.....NOTES.....
LOAD PER PHASE (VA)	A=	29,470 VA	1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT.
	B=	28,590 VA	2. REMOVED EXISTING LOAD AND REPLACED WITH NEW
	C=	34,830 VA	
LOAD PER PHASE (AMPS)	A=	245.6 A	3. REMOVED EXISTING LOAD.
	B=	238.3 A	4.
	C=	290.3 A	5.
	TOTAL LOAD (KVA)	92.9 KVA	
	TOTAL LOAD AMPS	ERR A	

		CONNECTED LOAD	.....NOTES.....
LOAD PER PHASE (VA)	A=	23,548 VA	1. ALL EXISTING LOADS ARE ESTIMATED. ASSUMED 50% LOADS FOR RECEPTACLES/LIGHTS & 80% FOR EQUIPMENT.
	B=	23,548 VA	2. REMOVED EXISTING LOAD AND REPLACED WITH NEW
	C=	18,188 VA	
LOAD PER PHASE (AMPS)	A=	196.2 A	3. REMOVED EXISTING LOAD.
	B=	196.2 A	4.
	C=	151.6 A	5.
	TOTAL LOAD (KVA)	65.3 KVA	
	TOTAL LOAD AMPS	181.2 A	

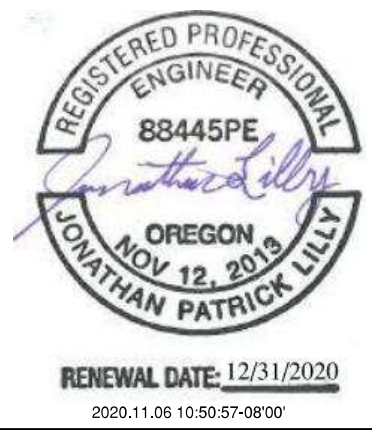
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SHEET 3 OF 6

PANEL: 12		BUS: 100 A		DATE: 10/22/20		VOLTAGE: 120 / 208 VOLTS, 3 PHASE, 4 WIRE																																																																																												
FEEDER: BUILDING B		MAIN BRKR: 100 A		MOUNTING: FLUSH																																																																																														
CKT NO.	CIRCUIT DESCRIPTION	CKT BKR AMPS/POLE	LOAD TYPE	LOAD VA	PHASE	LOAD VA	LOAD TYPE	CKT BKR AMPS/POLE	CIRCUIT DESCRIPTION	CKT NO.																																																																																								
1	LTS RM #17	20/1	L	1200	A	1200	L	20/1	LTS HALL	2																																																																																								
3	LTS RM #17	20/1	L	1200	B	1200	L	20/1	LTS RESTROOMS	4																																																																																								
5	RECP RM #17	20/1	R	1200	C	1200	R	20/1	RECP RM #17	6																																																																																								
7	LTS BREEZEWAY	20/1	L	1200	A	1200	R	20/1	RECP RM #19	8																																																																																								
9	LTS RM #19	20/1	L	1200	B	1200	R	20/1	RECP RM #19, #18, HALL	10																																																																																								
11	RECP RM #18	20/1	R	1200	C	1200	L	20/1	LTS RM #18	12																																																																																								
13	RECP RM #18	20/1	R	1200	A	1200	L	20/1	LTS RM #18	14																																																																																								
15	SPARE (NOTE 3)	15/3			B			40/3	SPARE	16																																																																																								
17	—	—			C			—	—	18																																																																																								
19	—	—			A			—	—	20																																																																																								
21	RECP ROOF	20/1	R	1200	B	1664	M	20/2	WATER HEATER	22																																																																																								
23	RECP RM #19	20/1	R	1200	C	1664	M	—	—	24																																																																																								
25	RECP RM #18	20/1	R	1200	A				SPACE	26																																																																																								
27	RECP RM #17	20/1	R	1200	B				SPACE	28																																																																																								
29	LTS BREEZEWAY	20/1	L	1200	C				SPACE	30																																																																																								
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PANEL: 13		BUS: 225 A		DATE: 10/12/20		VOLTAGE: 120 / 208 VOLTS, 3 PHASE, 4 WIRE				
FEEDER: BUILDING C		MAIN BRKR: 225 A		MOUNTING: FLUSH						
CKT NO.	CIRCUIT DESCRIPTION	CKT BKR AMPS/POLE	LOAD TYPE	LOAD VA	PHASE	LOAD VA	LOAD TYPE	CKT BKR AMPS/POLE	CIRCUIT DESCRIPTION	CKT NO.
1	EH-2	20/2	M		A		M	25/2	OU-1, IU-1 & IU-2	2
3	-	-	M		B		M	-	-	4
5	EH-3	25/2	M		C		M	20/2	OU-2, IU-3 & IU-4	6
7	-	-	M		A		M	-	-	8
9	EH-4 & EH-7	20/2	M		B		M	20/2	OU-3, IU-5 & IU-6	10
11	-	-	M		C		M	-	-	12
13	EH-1, EH-5, EH-6	20/2	M		A		L	20/1	ATTIC LIGHTS	14
15	-	-	M		B		R	20/1	ROOF TOP GFCI OUTLET	16
17	HRV-1	20/1	M		C				SPACE	18
19	SPACE				A				SPACE	20
21	SPACE				B				SPACE	22
23	SPACE				C				SPACE	24
25	SPACE				A				SPACE	26
27	SPACE				B				SPACE	28
29	SPACE				C				SPACE	30
31	SPACE				A				SPACE	32
33	SPACE				B				SPACE	34
35	SPACE				C				SPACE	36
37	SPACE				A				SPACE	38
39	SPACE				B				SPACE	40
41	SPACE				C				SPACE	42

CONNECTED LOAD				.....NOTES.....			
LOAD PER PHASE (VA)				1.			
A= 0 VA							
B= 0 VA				2.			
C= 0 VA							
LOAD PER PHASE (AMPS)				3.			
A= 0.0 A							
B= 0.0 A				4.			
C= 0.0 A							
TOTAL LOAD (KVA)				5.			
TOTAL LOAD AMPS				0.0 A			



R&WENGINEERING, INC.

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BY	DESCRIPTION	DATE	REV
JPL	ISSUED FOR PERMIT	11/6/2020	0

WESTMORELAND SCHOOL  
HVAC UPGRADE  
1717 CITY VIEW - EUGENE, OR 97402  
ELECTRICAL PANEL SCHEDULES

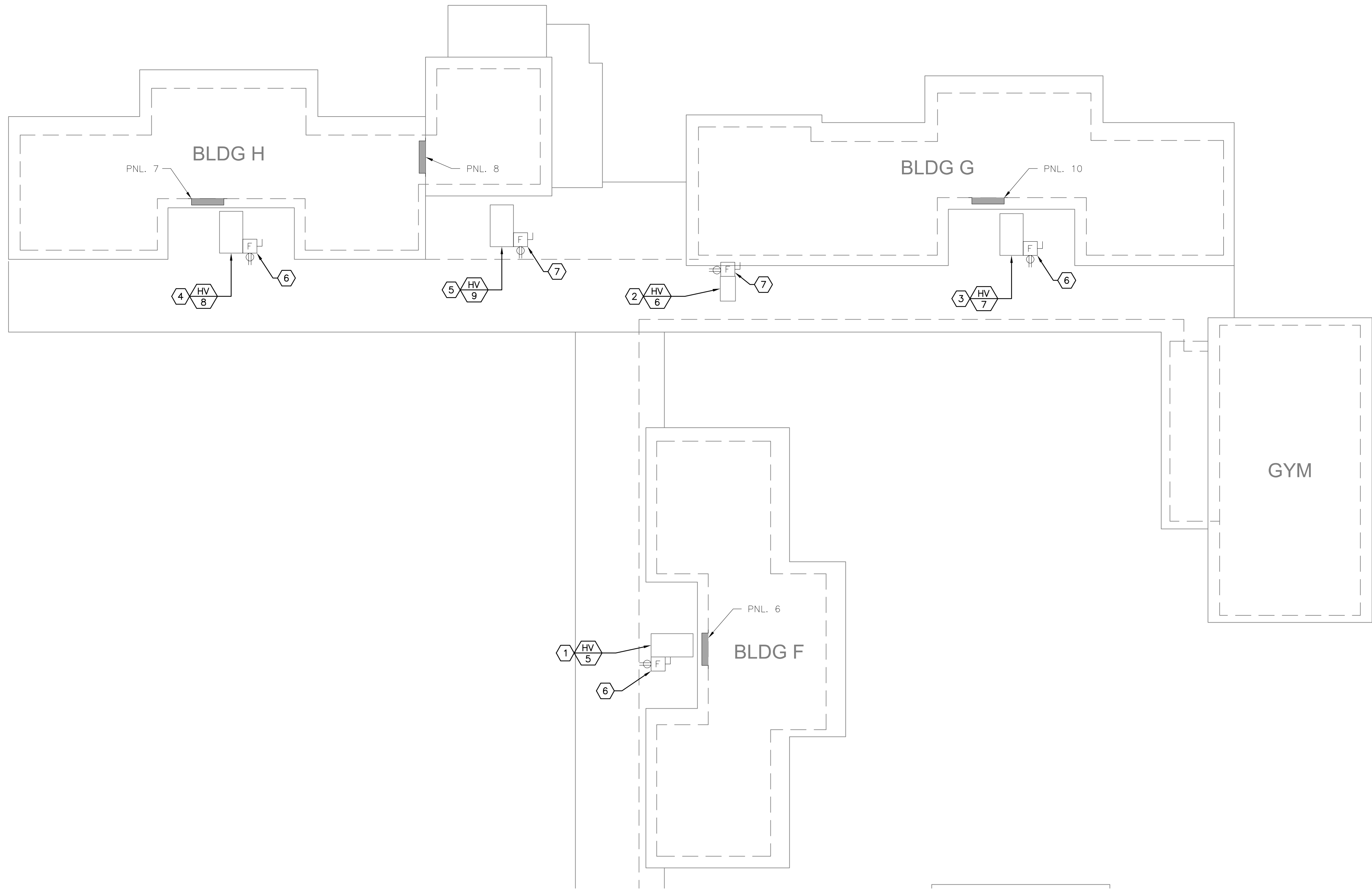
DESIGNED:	HMS
DRAWN:	R&W
CONTACT:	HEIDI SPEER
PROJECT #:	1474.003.001
DATE:	10/23/20

DRAWING NO.

E0.4

SHEET 4 OF 6





1  
E1.0

ELECTRICAL PARTIAL SITE PLAN - EAST

SCALE: 1/16" = 1'-0"

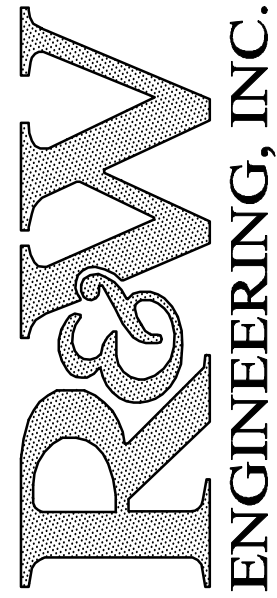


#### GENERAL NOTES

- A. SEE DRAWING E0.1 FOR SYMBOL LEGEND, ABBREVIATIONS, EQUIPMENT & FEEDER SCHEDULES.
- B. SEE DRAWING E0.2 FOR ONE-LINE.
- C. SEE DRAWINGS E0.2-E0.4 FOR EXISTING PANEL SCHEDULES.
- D. VERIFY LOCATION AND ELECTRICAL REQUIREMENTS OF ALL MECHANICAL EQUIPMENT PRIOR TO ROUGH-IN. SEE HVAC EQUIPMENT CONNECTION SCHEDULE ON SHEET E0.2 FOR DISCONNECT REQUIREMENTS. PROVIDE LOCAL DISCONNECTS IF NOT ALREADY INTEGRAL TO EQUIPMENT.
- E. INFORMATION SHOWN ON DRAWINGS IS BASED ON FIELD OBSERVATIONS. CONTRACTOR TO FIELD VERIFY ALL EXISTING CONDITIONS. BRING ANY DISCREPANCIES TO THE ATTENTION OF THE ARCHITECT AND ENGINEER.
- F. PATCH ALL ROOF PENETRATIONS. PATCH TO BE WATERTIGHT AND ABLE TO MAINTAIN THE RATING OF THE AREA PENETRATED.

#### NOTES THIS SHEET

- 1 EXISTING HV-5 UNIT (ON ROOF) TO BE REMOVED. REPLACE WITH NEW RTU-5 UNIT. SEE SHEET E0.1 FOR CIRCUITING, DISCONNECT AND FEEDER INFORMATION.
- 2 EXISTING HV-6 UNIT (ON ROOF) TO BE REMOVED. REPLACE WITH NEW RTU-6 UNIT. SEE SHEET E0.1 FOR CIRCUITING, DISCONNECT AND FEEDER INFORMATION.
- 3 EXISTING HV-7 UNIT (ON ROOF) TO BE REMOVED. REPLACE WITH NEW RTU-7 UNIT. SEE SHEET E0.1 FOR CIRCUITING, DISCONNECT AND FEEDER INFORMATION.
- 4 EXISTING HV-8 UNIT (ON ROOF) TO BE REMOVED. REPLACE WITH NEW RTU-8 UNIT. SEE SHEET E0.1 FOR CIRCUITING, DISCONNECT AND FEEDER INFORMATION.
- 5 EXISTING HV-9 UNIT (ON ROOF) TO BE REMOVED. REPLACE WITH NEW RTU-9 UNIT. SEE SHEET E0.1 FOR CIRCUITING, DISCONNECT AND FEEDER INFORMATION.
- 6 EXISTING RECEPTACLE, MOUNTED ON SIDE OF EXISTING DISCONNECT. EXISTING DISCONNECT TO BE DEMO'ED, REPLACE PER SHEET E0.1. RE-USE AND RE-CONNECT RECEPTACLE TO EXISTING CIRCUIT.
- 7 EXISTING RECEPTACLE, MOUNTED ON SIDE OF EXISTING DISCONNECT. EXISTING DISCONNECT TO BE RE-USED FOR RTU. IF IN GOOD CONDITION. RE-USE AND RE-CONNECT RECEPTACLE TO EXISTING CIRCUIT.



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**WESTMORELAND SCHOOL**  
**HVAC UPGRADE**  
**1717 CITY VIEW - EUGENE, OR 97402**  
**ELECTRICAL PARTIAL SITE PLAN - EAST**

DESIGNED: HMS  
DRAWN: R&W  
CONTACT: HEIDI SPEER  
PROJECT #: 1474.003.001  
DATE: 10/23/20

DRAWING NO.

**E1.0**

SHEET 5 OF 6

